



Synapse
Energy Economics, Inc.

Electric Energy Options for Vermont

Briefing to Vermont Legislature

February 12, 2009
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Electric Energy Options

Agenda for Today

- Overview of Need and Options
- GMP & CVPS View on Options
- WEC Experience
- Wind Options
- Q&A

Electric Energy Options

Preliminary Perspective

- Vermont's need for power is driven by resource expiration, not load growth
- Vermont's options are driven mainly by available regional options, plus goal-driven choices about desired in-state development
- ENVY is not the determining factor in regional supply options for Vermont
- Numerous options exist for Vermont, both in-state and around the region

Electric Energy Options

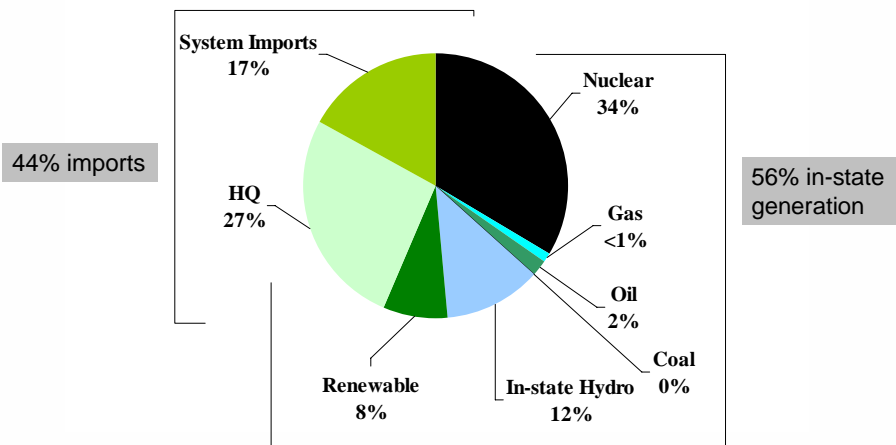
- Options for Vermont include
 - Market purchases (does NOT mean relying on spot market)
 - Hydro-Québec purchases
 - Planned and future wind development in New England, New York or Québec
 - Contracts with renewable projects coming on-line in New England
 - Contracts with natural gas and other traditional projects coming on-line in New England
 - Accelerated and broadened energy efficiency
 - Customer-sited generation and co-generation (CHP)
 - New or expanded renewable projects in Vermont
 - New natural gas projects in Vermont
 - Purchases from ENVY
 - A balanced portfolio selected from the above

Electric Energy Options

- Building generation in Vermont is an option, not a necessity; it brings with it advantages and disadvantages depending on technology, size and location.
- Meeting all need through either new construction or new long-term contracts by 2012 is not a necessity. In fact, at this point, Vermont should consider not locking in a long-term solution for 2012 and look at moving to a mixed portfolio that does not all “turn into a pumpkin” at the same time of if any one plant or technology develops problems.
- Above subject confirmation and development of details as part of on-going research and modeling

Overview: Current Vermont electricity portfolio

VT electric energy supply 2006

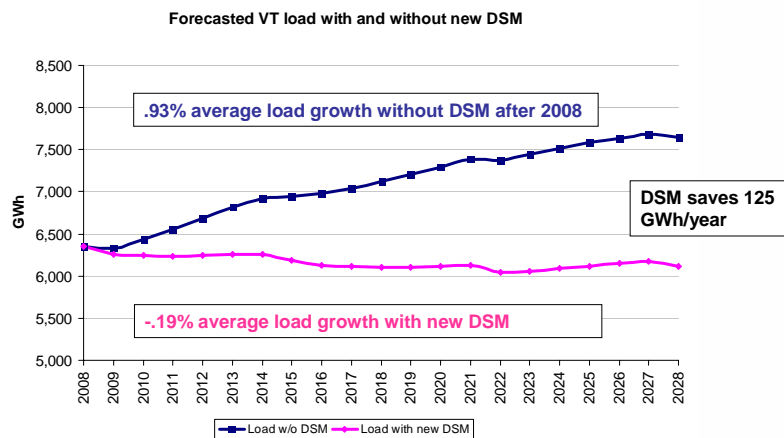


Source: Vermont Comprehensive Energy Plan 2009

ENVY is

- About 2% of total ISO-NE capacity
- About 3-1/2% of ISO-NE energy need

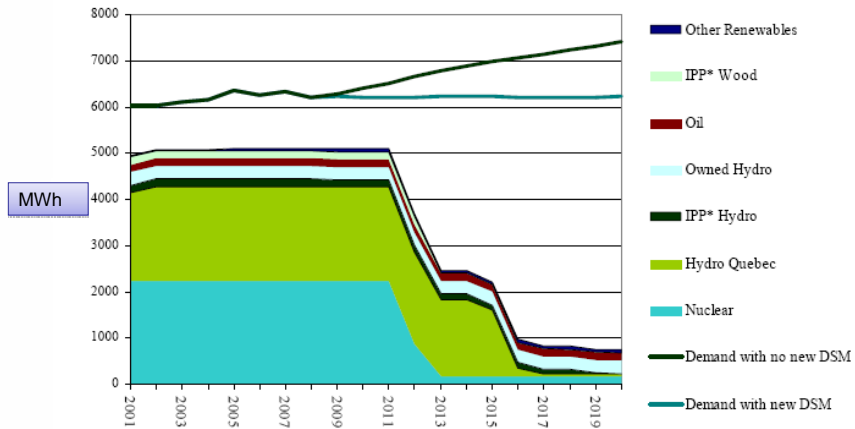
DPS is projecting Vermont's energy growth to decline through 2028, compared to historical rates



Source: DPS Energy Forecast 2028

Overview: Vermont load growth and future electricity needs

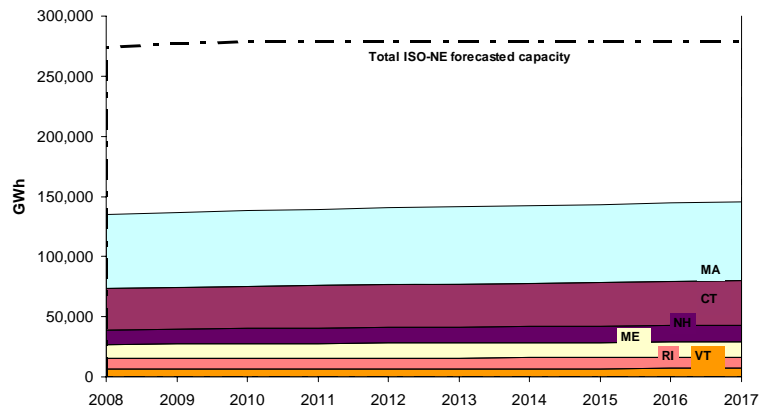
VT committed resources and forecasted demand, 2006



Source: Vermont Comprehensive Energy Plan 2009

Overview: Regional options

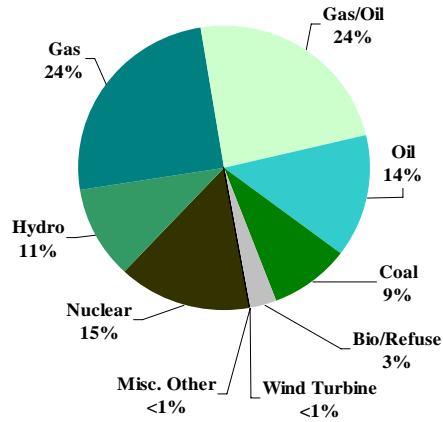
New England forecasted net energy for load



Source: ISO-NE 2008 CELT Report

Overview:
Regional options

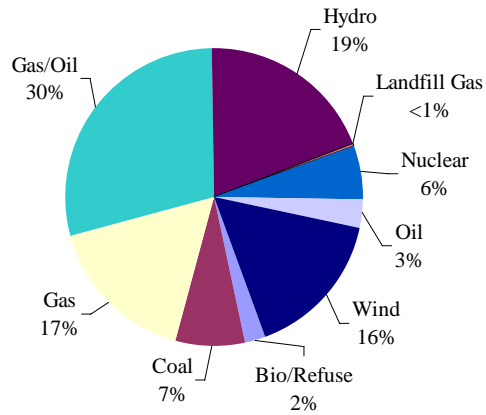
ISO-NE installed capacity by fuel, 2008



Source: ISO-NE 2008 CELT Report

Overview:
Regional options

ISO-NE active new generation requests by fuel

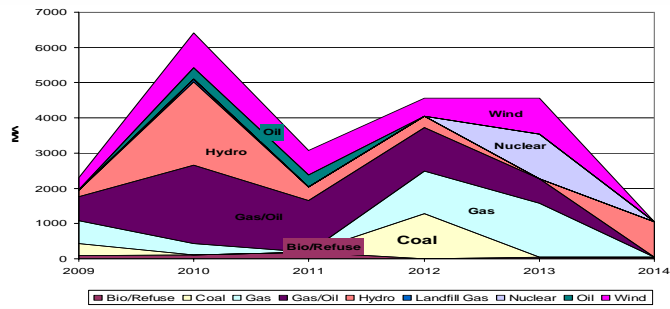


Source: ISO-NE Interconnection Queue, 1/30/09

Overview:
Regional options

ISO-NE active new generation requests by fuel

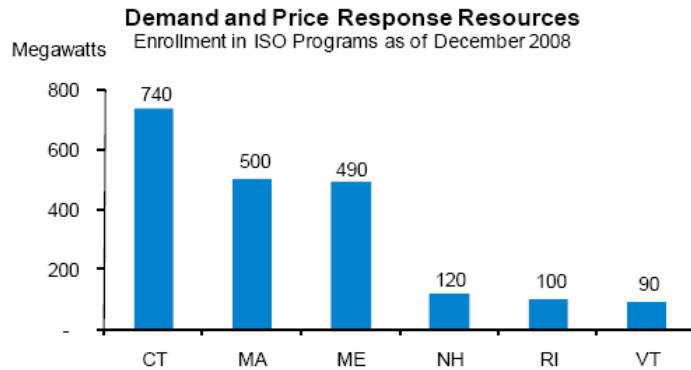
TOTAL: About 22,000 MW (summer net)



Source: ISO-NE Interconnection Queue, 1/30/09

Overview:
Regional options

Demand Response Resources as of 2008 in New England



VT efficiency programs are estimated to have reduced electric energy demand by 6% relative to the loads that would otherwise have occurred in 2000-2006 alone.

Table V-1 Vermont Annual Efficiency Savings and Expenditures ¹

	<u>BED Costs</u>	<u>EEU Costs</u>	<u>BED MWh</u> <u>Savings</u>	<u>EEU MWh</u> <u>Savings</u>
2000	\$579,991	\$6,326,259	3,130	23,540
2001	\$822,893	\$9,682,919	3,094	37,489
2002	\$1,070,815	\$11,970,796	4,438	40,557
2003	\$926,742	\$13,735,377	3,346	51,216
2004	\$845,977	\$14,412,620	3,500	51,863
2005	\$860,104	\$15,095,564	4,948	57,055
2006	\$998,511	\$14,004,438	6,247	52,947
Total	\$6,105,033	\$85,227,974	28,703	314,667
2000-2006				

Source: Vermont Comprehensive Energy plan 2009